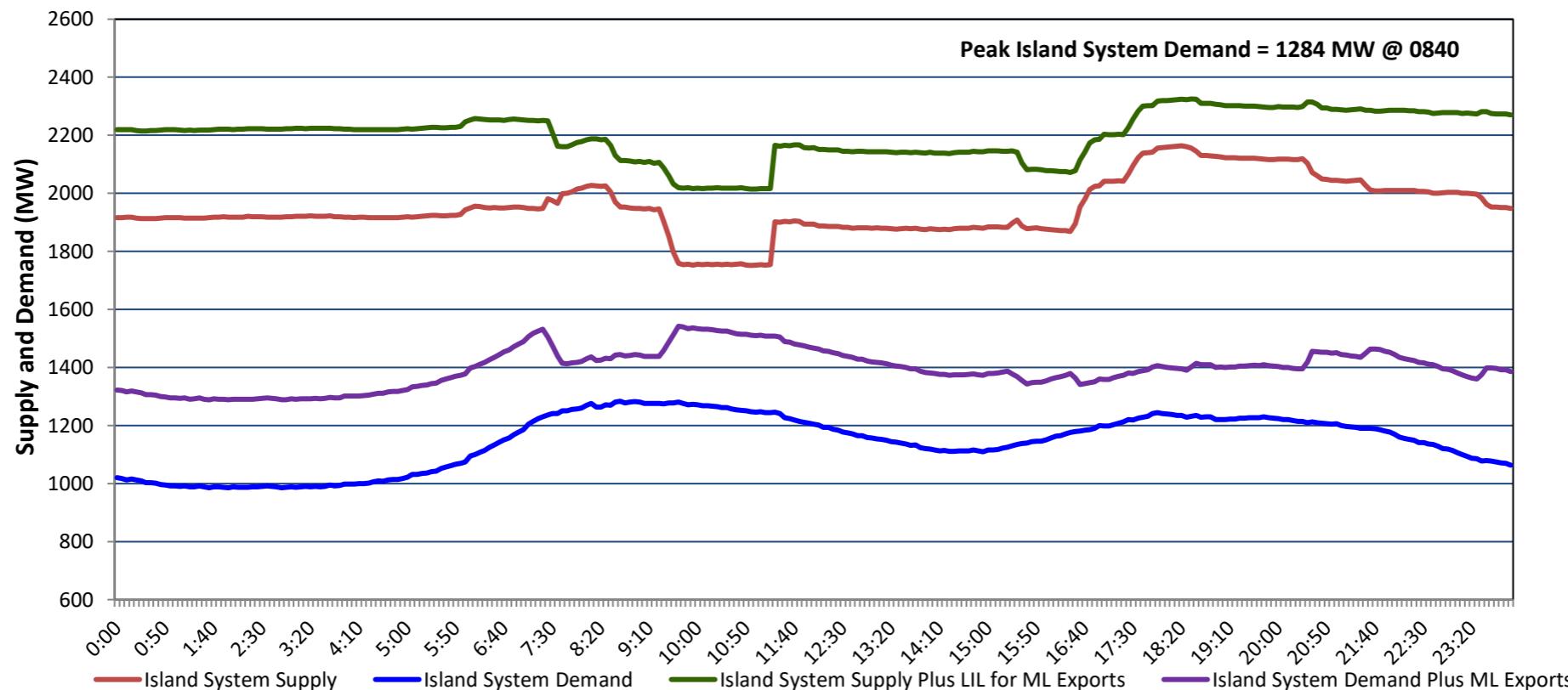


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, February 17, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, February 16, 2026



Island Supply Notes For February 16, 2026

¹

- A As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- B As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- C As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- D As of 1537 hours, February 14, 2026, Holyrood Unit 3 available at 70 MW due to planned derating (150 MW).
- E At 1115 hours, February 16, 2026, Holyrood Unit 2 available at 150 MW due to planned derating (170 MW).
- F At 1229 hours, February 16, 2026, Hawkes Bay Diesel Plant unavailable due to planned outage (5 MW).
- G At 1429 hours, February 16, 2026, Hawkes Bay Diesel Plant available (5 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Tue, Feb 17, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,248 MW	Tuesday, February 17, 2026	1,335	1,240
NLH Island Generation: ^{3,7}	1,575 MW	Wednesday, February 18, 2026	1,340	1,245
NLH Island Power Purchases: ⁵	115 MW	Thursday, February 19, 2026	1,320	1,225
NP and CBPP Owned Generation:	225 MW	Friday, February 20, 2026	1,335	1,240
LIL/ML Net Imports to Island: ⁹	333 MW	Saturday, February 21, 2026	1,440	1,343
7-Day Island Peak Demand Forecast:	1,440 MW	Sunday, February 22, 2026	1,375	1,279
		Monday, February 23, 2026	1,410	1,314

Island Supply Notes For February 17, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Feb 16, 2026	Island Peak Demand ¹⁰ Exports at Peak LIL Net Imports to Island	8:40	1,284 MW 161 MW 4,226 MWh
Tue, Feb 17, 2026	Forecast Island Peak Demand		1,335 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).